

Annex C

Summary of Changes from the Proposed Amendments Published for Comment on October 17, 2013

The information below summarizes the differences between the proposed Amendments published by the CSA for the comment period on October 17, 2013 and the Amendments published in conjunction with this Notice.

NI 51-101 *Standards of Disclosure for Oil and Gas Activities*

- We have combined the definitions of abandonment costs and reclamation costs
- We have refined the definition of bitumen to create a clearer boundary between it and heavy crude oil
- We have included the concept of risking the estimates in the definitions of contingent resources data and prospective resources data
- We have included tight oil as a product type in response to public comments – tight oil includes “shale oil”, which is a product type under the current version of NI 51-101
- We have re-inserted section 5.5 of NI 51-101 in order to respond to uncertainty over the point at which natural gas liquids can be included in reserves
- We have refined 5.9(2)(d)(iii.1) to allow reporting issuers to provide disclosure on key information related to projects without requiring an unnecessary level of detail

Form 51-101F1 *Statement of Reserves Data and Other Oil and Gas Information*

- In response to commentary from industry and revisions to the *COGE Handbook*, we will require that all resources other than reserves disclosure a reporting issuer optionally disclosed as a part of the statement and reports required under the Annual Disclosure Requirements be:
 - included in an appendix to a statement of the reserves data and other information filed under item 1 of section 2.1 of NI 51-101
 - risked for chance of discovery and chance of development, as applicable, for both volumes and values
- We will no longer require the disclosure of values for classes and categories of resources other than reserves other than contingent resources in the development pending project maturity sub-class, when these resources are optionally disclosed. Staff is of the view that the additional disclosure requirements and refinement to the classification framework and additional evaluation guidance in the COGE Handbook will provide a reader of the disclosure with needed information about the likelihood of actual recovery of the volumes disclosed

- We have required additional disclosure around the risk and uncertainty of the estimate when values are disclosed for contingent resources and prospective resources for any project maturity sub-classes other than development pending when those values are disclosed within the statement or reports required by the Annual Disclosure Requirements

Form 51-101F2 Report on [Reserves Data][,][Contingent Resources Data][and][Prospective Resources Data] by Independent Qualified Reserves Evaluator or Auditor

- We revised the form to incorporate and parallel the changes made to NI 51-101 *Standards of Disclosure for Oil and Gas Activities* and the changes to Form 51-101F1 *Statement of Reserves Data and Other Oil and Gas Information*

Form 51-101F3 Report of Management and Directors on Oil and Gas Disclosure

- We revised the form to incorporate and parallel the changes made to NI 51-101 *Standards of Disclosure for Oil and Gas Activities* and the changes to Form 51-101F1 *Statement of Reserves Data and Other Oil and Gas Information*

Companion Policy 51-101 Standards of Disclosure for Oil and Gas Activities

- We have updated the list of Canadian Professional Organizations and Other Professional Organizations in section 1.1(5)
- We have provided guidance on when disclosure is required for the purpose of disclosure under an alternative resources evaluation standard
- We added section 2.7(4.1) to provide guidance on preparing and disclosing estimates of contingent resources and prospective resources
- We added guidance in section 2.7(7) on the need to disclose incidents that led to a significant decrease in the volume of production, in particular as it relates to theft and sabotage
- We added guidance on the disclosure of natural gas liquids reserves in section 5.4
- We emphasized that risked future net revenue is not an indication of fair market value in section 5.5
- We provided guidance on interpreting the term field in section 5.8
- We updated the sample disclosure in Appendix 1 to parallel the changes to NI 51-101 and Form 51-101F1