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Headnote

Mutual Reliance Review System for Exemptive Relief Applications - relief granted from the requirement to include estimated reserve volumes and discounted cash flow from such reserves, as at January 1, 2003, including information on royalties and a reconciliation of the reserve volumes as at January 1, 2002 to the reserve volumes as at January 1, 2003 (together the "Reserve Disclosure Requirements") on the condition that such Reserve Disclosure Requirements be disclosed as at January 1, 2002

Applicable British Columbia Provisions

Securities Act, R.S.B.C. 1996, c. 418, ss. 117(2) and 119

BC Form 54-901F *Information Circular* – item 11

BC Form 41-601F *Information Required in a Prospectus* – items 6.4(5) and (7)

IN THE MATTER OF THE SECURITIES LEGISLATION OF ALBERTA, BRITISH COLUMBIA, SASKATCHEWAN, ONTARIO, QUEBEC, NEW BRUNSWICK, PRINCE EDWARD ISLAND AND NEWFOUNDLAND AND LABRADOR

AND

IN THE MATTER OF THE MUTUAL RELIANCE REVIEW SYSTEM FOR EXEMPTIVE RELIEF APPLICATIONS

AND

IN THE MATTER OF RIDER RESOURCES INC. AND IEI ENERGY INC.

MRRS DECISION DOCUMENT

WHEREAS the local securities regulatory authority or regulator (the "Decision Maker") in each of the Provinces of Alberta, British Columbia, Saskatchewan, Ontario, Quebec, New Brunswick, Prince Edward Island and Newfoundland and Labrador (collectively, the "Jurisdictions") has received an application from Rider Resources Inc. ("Rider") for a decision under the securities legislation of the Jurisdictions (the "Legislation") that the Reserve Disclosure Requirements (as defined below) not apply to the information circular (the "Circular") to be provided by Rider to Rider's shareholders (the "Rider Shareholders") in connection with the special meeting (the "Meeting") to be held on or about February 20, 2003;

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AND WHEREAS under the Mutual Reliance Review System for Exemptive Relief Applications (the “System”), the Alberta Securities Commission is the principal regulator for this application;

AND WHEREAS unless otherwise defined, the terms herein have the meaning set out in National Instrument 14-101 Definitions;

AND WHEREAS Rider has represented to the Decision Makers as follows:

1. Rider was incorporated under the laws of Alberta on March 23, 1993. The head office of Rider is located at Suite 2100, 330 - 5th Avenue SW, Calgary, Alberta T2P 0L4. The authorized capital of Rider is comprised of an unlimited number of common shares, without nominal or par value, of which 30,454,130 common shares were issued and outstanding as at December 20, 2002.
2. Rider is a “reporting issuer” (or equivalent thereof) in each of the Provinces of Alberta, British Columbia, Saskatchewan, Manitoba, Ontario, Quebec and Newfoundland and Labrador and the common shares of Rider are listed and posted for trading on the Toronto Stock Exchange under the symbol “RRI”.
3. IEI is a “reporting issuer” in each of the Provinces of British Columbia, Alberta, Saskatchewan, Ontario, Quebec and Nova Scotia and the common shares of IEI are listed and posted for trading on the TSX Venture Exchange under the symbol “IEN”.
4. Rider has entered an agreement dated December 9, 2002 with IEI whereby Rider will merge with IEI pursuant to a plan of arrangement (the “Plan of Arrangement”). Pursuant to the Plan of Arrangement, Rider Shareholders will receive 0.9488 of an IEI Share for each Rider Share.
5. The Plan of Arrangement must be approved by the Rider Shareholders at the Meeting.
6. On or about January 20, 2003 Rider will mail to each Rider Shareholder (i) a notice of Meeting, (ii) a form of proxy, and (iii) the Circular. The Circular will contain disclosure of the Plan of Arrangement and the business and affairs of each of Rider and IEI.
7. The Legislation requires Rider to provide, with respect to its oil and gas operations, (a) estimated reserve volumes and discounted cash flow from such reserves, as at the most recent financial year end, including information on royalties; and (b) a reconciliation of the reserve volumes as at the financial

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year end immediately preceding the more recently completed financial year to the reserve volume information furnished under (a) (together, the “Reserve Disclosure Requirements”).

8. At the time of the completion and the mailing of the Circular, the most recently completed financial year of Rider will be December 31, 2002.

AND WHEREAS under the System, this MRRS Decision Document evidences the decision of each Decision Maker (collectively, the “Decision”);

AND WHEREAS each of the Decision Makers is satisfied that the test contained in the Legislation that provides the Decision Maker with the jurisdiction to make the Decision has been met;

THE DECISION of the Decision Makers under the Legislation is that the Reserve Disclosure Requirements shall not apply to the Circular provided that the Circular:

- (a) discloses, to the extent material, Rider’s estimated reserve volumes and discounted cash flow from such reserves, stated separately by country and by categories and types that conform to the classifications, definitions and disclosure requirements of National Policy Statement No. 2-B *Guide for Engineers and Geologists Submitting Oil and Gas Reports to Canadian Provincial Securities Administrators* (“National Policy 2-B”), on both a gross and net basis effective January 1, 2002, including information on royalties;
- (b) discloses a reconciliation of Rider’s reserve volumes by categories and types that conform to the classifications, definitions and disclosure requirements of National Policy 2-B effective January 1, 2001 to the reserve volume information required by (a), above, with the effects of production, acquisitions, dispositions, discoveries and revision of estimates shown separately, if material: and
- (c) otherwise complies with the Legislation.

DATED at Edmonton, Alberta on January 20, 2003.

Agnes Lau, CA
Deputy Director, Capital Markets